

## MHUB Definition

NERC tagging requirements state that every power transaction will be tagged and every tag will include at least a generator, a transmission provider and a load.

The Mid-Columbia has traditionally been a trading point, which has been difficult to tag, because of the lack of specific transmission between the projects located there.

In an attempt to eliminate confusion and encourage trading, Chelan and Grant have agreed to combine their respective control area boundaries for scheduling and tagging purposes only. This combination will effectively represent an integrated interchange point, which encompasses the hydro projects, Rocky Reach, Rock Island, Wanapum and Priest Rapids. The physical interconnection lines between these projects in Chelan and Grant's control areas will be deemed to be a transmission provider (TP) registered with NERC as the Mid-C HUB (MHUB). Project participants, who have long term rights to purchase generation from the aforementioned projects, have the ability to transfer energy to each other using the MHUB as a TP. CASSO scheduling personnel (a neutral third party service provider) will assume the role of a tag approval entity for the MHUB until further notice.

The MHUB will be available only for use by project participants transferring energy between each other at the aforementioned projects. There will not be an incremental charge. The MHUB will not be posted on an OASIS site and will not be offered for use to other marketing entities.

Energy transferred to or from the BPA Transmission system will still have to use an interchange point between the Chelan control area OR the Grant control area and the BPA control area.

Upon notification, every Mid-C transaction tagged between project participants of generation projects located in Chelan and Grant control areas will be required to use the MHUB as a TP.

**The MHUB as a TP is available for use as of AUGUST 1, 2003**