

SERVICE SCHEDULE D
TRANSMISSION LOSS PROVIDER SERVICE
(PRESCHEDULE)

Effective [DATE]

This document is subject to change.
Current General Terms and Conditions are posted at <www.midc.org>
and
Enabling Agreement Must Be Executed Prior to Utilization of This Scheduling Service

D.1 AVAILABILITY.

These General Terms and Conditions apply to the provision of scheduling services for the scheduling of wholesale electric energy into, out of, or through the electric control area of Public Utility District No. 1 of Chelan County (the “District”) pursuant to a signed Enabling Agreement between the District and the Transmission Customer. Transmission Loss Provider Service shall be used for the prescheduling of any Real Power Losses from the District’s control area to BPAT on behalf of the Transmission Customer. Transfers must comply with the procedures set forth in Section D.2. The rate charged for the service is set forth in Section D.3

D.2 PROCEDURES.

- D.2.1 The District operates a prescheduling office Monday – Friday, 6:00 a.m. PPT until 3:00 p.m. PPT and follows the WECC Prescheduling Calendar.
- D.2.2 Transmission Customer shall grant Chelan permission to view the Customer’s losses in BPA’s CDE (Customer Data Entry) system. The District’s prescheduler shall electronically or verbally respond to the Transmission Customer no later than 2:00 p.m. PPT two Pre-Schedule Days before the loss schedule is to be implemented if the District does not have surplus energy available for sale to Transmission Customer.
- D.2.3 The price of the energy will be determined by the table posted on the Mid-C Website. The energy price in the table will be based on the DowJones Mid-Columbia Firm Index for the representative On-peak and Off-peak hours of the schedule. The District shall give the Transmission Customer 30 days notice before changing the table posted on the Mid-C Website.
- D.2.4 When the District does not have surplus energy available to sell, the Transmission Customer must purchase the energy from another source and schedule it into the

District's Control Area. The Transmission Customer must notify the District's Prescheduler of the path by 10:00 a.m. PPT on the preschedule day before the schedule is implemented.

- D.2.5 The District and Transmission Customer will follow WECC business practices and NERC Reliability Standards tagging protocol for creating, sending and approving the electronic tag associated with the transmission loss schedule. The District will be the Source Control Area and BPAT will be the Sink Control Area. The Transmission Customer will procure transmission for the loss schedule as required.

D.3 **RATE.**

Tag Creation service will be provided at the rate of \$40.00 per tag per day for incoming and outgoing transmission loss schedules. The Transmission Customer who requests the Transmission Loss Provider Service, will be responsible for payment of service charges to Chelan County PUD. Customers who wish to tag their own loss schedules will be required to submit an accurate and approved tag by 2:00 p.m. PPT on the preschedule day preceding flow. Failure to comply will give Chelan the right to tag and charge the customer at the above rate.